



ORDER NO: **NSERC ORDER/2025/002A**

ORDER OF THE NIGER STATE ELECTRICITY REGULATORY COMMISSION

ON

**OCTOBER 2025 SUPPLEMENTARY TARIFF ORDER FOR NIGER ELECTRICITY
DISTRIBUTION LIMITED**

TITLE

1. This regulatory instrument shall be cited as the October 2025 Supplementary Tariff Order for Niger Electricity Distribution Limited ("NEDL" or "Niger SubCo").

COMMENCEMENT AND TERMINATION

2. This Order shall take effect from 1st October 2025, and it shall cease to be effective on the issuance of a new tariff review Order for NEDL by the Niger State Electricity Regulation Commission ("NSERC" or "The Commission").

CONTEXT

3. Pursuant to the move to decentralise the Nigerian Electricity Market, commence regulatory oversight at the sub-national level, and further encourage private sector investments, Paragraph 14(b) Part II of the Second Schedule to the 1999 Constitution of the Federal Republic of Nigeria (CFRN) was amended as follows –

*"a House of Assembly may make laws for the State with respect to generation, transmission, and distribution of electricity to areas not covered by the national grid system within the State" **was amended to** "a House of Assembly may make laws for the State with respect to generation, transmission, and distribution of electricity to areas within that State".*
4. The amendment granted the legislative autonomy to federating states in the Federal Republic of Nigeria by empowering the sub-national

governments to legislate on the generation, transmission and distribution of electricity within each respective state.

5. In May 2023, President Bola Tinubu GCFR assented to the Electricity Act 2023 ("EA" or "EA 2023" or the "Act") into law. Pursuant to the Constitutional amendment, the Act takes due cognisance of the powers conferred on the federating states for the respective House of Assembly of a State to, among others, pass laws to sanction the establishment of a state electricity market and a *State Integrated Policy and Strategic Implementation Plan*.
6. Section 230 (2) of the EA 2023 expressly states the procedure to be followed by any state wishing to take over the regulatory oversight functions of its intra-state electricity market. Subsection 230(3) of the EA provides that a State takes over regulatory oversight after a 180-day transition period, effective from the date the electricity law of the state is formally communicated to the Nigerian Electricity Regulatory Commission ("NERC").
7. On 6 January 2025, the Niger State Government formally notified the Nigerian Electricity Regulatory Commission ("NERC") of the governor's assent to the Niger electricity law, the creation of NSERC as the regulator for the intra-state electricity market within Niger State, and requested a transfer of regulatory oversight to NSERC pursuant to the provisions of Section 230 of the EA 2023.
8. On 10 January 2025, NERC issued Transition Order No: NERC/2025/001 to Abuja Electricity Distribution Plc ("AEDC") pursuant to the provisions of the EA. The Order mandated the AEDC ("HoldCo") to incorporate and operationalise a subsidiary distribution company to cover its franchise area within Niger state. The Order further provides for a 180-day transition period, following which NSERC shall take over the regulatory oversight of the AEDC's subsidiary operations in Niger state.
9. On 25th August 2025, pursuant to the Order issued by NERC, AEDC obtained a license from NSERC for NEDL to be the successor distribution company ("SubCo") that will cover its operations in the AEDC franchise area within Niger State.
10. On 9 July 2025, the 180-day transition period for NSERC to take up the regulatory oversight elapsed, thereby marking the end of NERC's jurisdiction for regulatory oversight over AEDC's operations in Niger state.

11. On 25 July 2025, NERC issued Order No: NERC/2025/070 on the Delineation of Assets and Liabilities for AEDC 2025; this Order established that:
 - a. 15.54% of AEDC's energy offtake is consumed in its franchise area within Niger state; and
 - b. 15.54% of AEDC's assets and liabilities are to be transferred to the SubCo covering its operations in Niger state ("NEDL")

DETERMINATION OF TARIFF FOR NEDL

12. A key mandate of NSERC is the development of tariff methodologies to balance affordability and sustainability and attract local and international investors in the Niger electricity market.
13. NSERC has since commenced the process of developing its tariff methodologies for the rate determination for its licensees. Notwithstanding the ongoing development of the tariff methodologies that will subsequently guide the determination of the end-user tariffs within its jurisdiction, NSERC recognises the NERC's regulatory oversight of the grid-connected wholesale transactions, the need to ensure consistency with the tariff approved for the successor distribution company ("HoldCo") by NERC and foster end-user tariffs that will be less disruptive, especially during the transitional phase. Thus, NSERC has resolved to adopt the NERC's current methodology pending the time when its new methodology and associated regulations will be ready.
14. Further to the above, NSERC has resolved to adopt and approve for NEDL the applicable portion of the Tariff Order approved for AEDC issued by NERC. The monthly revenue requirement of NEDL shall be determined as a proportion of the approved revenue requirement of the HoldCo in line with the principle established in the NERC Order No. NERC/2025/070.

NERC APPROVED HISTORICAL TARIFF ORDERS FOR AEDC

15. Pursuant to the Tariff Review Application by AEDC on 5 July 2023, NERC approved MYTO-2024 effective from 1st January 2024. The Order, among others;
 - a. Restated AEDC's Performance Improvement Plan ("PIP") and approved a revised 5-year CAPEX provision to finance planned CAPEX projects. The Order further applied regulatory adjustments to the verified historical investments of AEDC;
 - b. Approved a reset of the baseline ATC&C loss level to a new target considered to be fair and reasonable given current operating

conditions and comparable benchmarks within and outside the Nigerian Electricity Supply Industry ("NESI");

- c. Revised relevant assumptions for the forecast of revenue requirements and applicable tariffs for the period 2024 – 2027;

16. In line with Section 23 of the MYTO–2024, NERC has been issuing the monthly Supplementary Orders to MYTO-2024 to reflect changes in the pass-through indices (not within the control of licensees), including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas price for the determination of Cost-Reflective Tariffs ("CRT").

17. The most recent changes in the pass-through indices reflected by NERC in the September 2025 MYTO supplementary Order are summarised in Table 1 below.

Table – 1 NERC Approved Changes in Pass-through indices in September 2025

	Pass through indices	Unit	Approved Changes
1	Exchange Rate	₦/\$	1,550.10
2	Nigerian Inflation Rate	%	21.88%
3	US Inflation Rate	%	2.70%
4	Available Generation	MW	3,990
5	Gas to power price	\$/MMBTU	2.20
6	Gas transportation price	\$/MMBTU	1.13

OBJECTIVE

18. This Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of NEDL, including inflation rates, ₦/US\$ exchange rate, available generation capacity and gas to power price for the revision of the Cost-Reflective Tariffs ("CRT") for NEDL effective 1 October 2025.

BASIS FOR THE REVIEW

19. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to revise NEDL's revenue requirements and associated tariffs:

- a. **Exchange Rate:** The Naira to US Dollar exchange rate of **₦1,517.80/US\$1** has been adopted for October 2025; this has been determined by adding a 1% transaction cost to the average

foreign exchange rate of **₦1,502.78/US\$1** during the period of **1st–23th** September 2025 as obtained from the website of the Central Bank of Nigeria (“CBN”) in line with the MYTO methodology.

- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of **20.12%** for August 2025, published by the National Bureau of Statistics (“NBS”), is applied to revise the Nigerian inflation rate projection for 2025.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of **2.90%** for August 2025 is applied to revise the US Inflation rate projection for 2025.
- d. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority (“NMDPRA”) in line with the Petroleum Industry Act (“PIA”) 2021:
 - I. The gas-to-power price of **US\$2.13/MMBTU** based on the revised benchmark price by NMDPRA in April 2025 in compliance with Section 167 of the PIA.
 - II. An interim Shrinkage Factor (“SF”) of **3%** as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - III. A wholesale levy of **0.5%** on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund (“MDGIF”) as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - IV. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements (“GSAs”) approved by the Commission.
 - V. Benchmark Gas Transportation tariff of **US\$1.13/MMBTU** based on the revised benchmark price by NMDPRA in July 2025.

20. Summary of Tariff Assumptions and Results

Table 2 below summarises the tariff review indices adopted in this Order.

Table – 2: Key Tariff Review Indices/Assumptions and Results

Parameter	Unit	October 2025
Nigerian Inflation	%	20.12%

Parameter	Unit	October 2025
US Inflation	%	2.90%
Exchange Rate	₦/\$	1,517.80
Gas Supply and Transportation Cost	\$/MMBTU	3.33
Transmission Loss Factor	%	7.00%
Generation Cost	%	109.59
Transmission & Admin Cost and TIF	₦/kWh	10.61
Weighted Average Cost Reflective Tariff	₦/kWh	195.07

21. APPROVED END-USER TARIFFS EFFECTIVE FROM 1ST OCTOBER 2025

NSERC has considered and approved the tariffs in Table 3 below for NEDL, effective 1 October 2025. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates, wholesale market administration and associated costs (e.g., transmission) and gas-to-power prices.

Table – 3: Approved Allowed Tariffs (₦/kWh) for NEDL

Tariff Class	October 2025
A – Non-MD	209.50
A – MD1	209.50
A – MD2	209.50
B – Non-MD	63.35
B – MD1	76.15
B – MD2	76.15
C – Non-MD	51.79
C – MD1	63.44
C – MD2	63.44
D – Non-MD	33.95
D – MD1	55.82
D – MD2	55.82
E – Non-MD	32.88
E – MD1	48.37
E – MD2	48.37

22. SERVICE DELIVERY COMMITMENTS

NEDL shall be held accountable for service deliveries per commitments under its Service-Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by NEDL to customers in various tariff Bands for **October 2025** are shown in Appendices 2 – 4.

23. MONITORING AND EVALUATION OF COMPLIANCE WITH SERVICE COMMITMENT

- a. The Commission shall leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of NEDL for near real-time monitoring of service.
- b. NEDL shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. NEDL shall maintain the dedicated email addresses and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate this information to customers via bulk SMS and social media handles.
- c. NEDL is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder **no later than 10:00 am of the next day.**
- d. Where NEDL fails to deliver on the committed level of service on a Band A feeder for two consecutive days, NEDL shall, on the next day by 10.00 am, publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where NEDL fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the provisions of Section 6 of NERC Order No. **NERC/334/2022 – “Order on Migration of Customers and Compensation for Service Failure under Service-Based Tariff Framework”**.
- f. NEDL is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service.

24. SERVICE DELIVERY COMMITMENTS

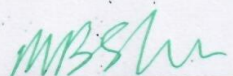
In keeping with regulatory consistency to protect customers while retaining predictability for the operators, the Commission has resolved to adopt the provisions of the existing market instruments related to evaluation of service band performance, band migration and customer compensation for service under-delivery (put the instruments in footnote). Accordingly, NSERC hereby orders as follows:

- a. NEDL shall downgrade the Band A feeders listed in Appendix 2 to the commensurate level of supply and make appropriate compensation to the affected customers in line with the provisions of the NERC's Order on Migration.
- b. NEDL shall make appropriate compensation to the affected customers in Band A feeders listed in Appendix 3 for failure to deliver up to 20 hours of average supply but more than 18 hours of average supply in line with the provisions of the NERC's Order NERC/334/2022 on feeder migration, while the feeders shall remain as Band A.

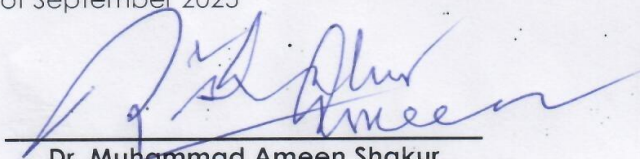
25. EFFECTIVE DATE

This Supplementary Order shall be effective from 1st October 2025.

Dated this 29th day of September 2025



Engr. (Dr.) Mohammed
Sharu
Chairman/CEO



Dr. Muhammad Ameen Shakur
Commissioner for Licensing &
Regulations

Appendix – 1: NEDL’s Customer Classifications

Service Bands	Tariff Class	Description
A (Minimum of 20hrs/day)	A – Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A – MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-A Service Level Feeders
B (Minimum of 16hrs/day)	B – Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B – MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-B Service Level Feeders
C (Minimum of 12hrs/day)	C – Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
	C – MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-C Service Level Feeders
D (Minimum of 8hrs/day)	D – Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D – MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-D Service Level Feeders
E (Minimum of 4hrs/day)	E – Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E – MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E – MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band-E Service Level Feeders

Appendix 2: Feeders for Downgrade and Compensation of Customers Due to Failure of Service

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH SEPTEMBER AVE PERFORMANCE	CURRENT BAND	REMARK
1	132KV TEGINA TS_33KV KAGARA FDR_PL_PL	MARIGA/KAGARA	MERGED WITH TEGINA_MARIGA_PL_PL	17.45	A	DOWNGRADE TO BAND B AND COMPENSATE ACCORDINGLY

Appendix 3: Feeders For Upgrade Based On Improved Service Level Performance

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	1ST - 25TH SEPTEMBER AVE PERFORMANCE	CURRENT BAND	REMARK
1	132KV SHIRORO TS_33KV ERENA FDR_PL_PL	SHIRORO	Galadima Kogo, Ajatai, Bagai, Erena	18.45	C	APPROVED FOR BAND B

Appendix 4: Niger Electricity Distribution Company Limited Level Commitment for October 2025

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	A	132KV KONTAGORA TS_33KV ARMY BARRACKS FDR_PL_PL	KOTANGORA	ARMY BARRACKS, KONTAGORA	20
2	A	132KV KONTAGORA TS_33KV MASUGA FDR_PL_PL	KOTANGORA	SAFARA PLASTIC, SAVANA FERTILIZER	20
3	A	132KV KONTAGORA TS_33KV TOWN FDR_PL_PL	KONTAGORA	SAHARA HOTEL, RICE HOUSE, SANI BELLO, GOJE FACTORY, SARKIN DAJI HOUSE	20
4	A	132KV KONTAGORA TS_33KV WATERWORKS FDR_PL_PL	KONTAGORA	WATER WORKS	20
5	A	132KV MINNA TS_33KV BIRIGI FDR_PL_PL	MINNA	MANDELA ROAD AND BUILDING MATERIALS MARKET	20
6	A	132KV MINNA TS_33KV FUT FDR_PL_PL	MINNA	FUT, NECO	20
7	A	132KV MINNA TS_33KV NNPC FDR_PL_PL	MINNA	NNPC, STATE SEC, HOUSE OF ASSEMBLY, ARMY BARRACKS, SHELTER CLAY, IBB SPECIALIST HOSP, COE, DOKO HOTEL, DOGON-KOLI HOTEL	20
8	A	132KV MINNA TS_33KV POWER HOUSE FDR_POWER HOUSE_BANK FDR	MINNA	FIDELITY BANK, GT BANK, ACCESS BANK, NEWS LINE, MAIZUBI	20
9	A	132KV MINNA TS_33KV POWERHOUSE FDR_PL_PL	MINNA	AEDC REGIONAL OFFICE, GENERAL HOSPITAL, IBB & ABDULSALAM HOUSE, ZENITH BANK	20
10	A	132KV MINNA TS_33KV ZARUMAI FDR_PL_PL	MINNA	GOVT. HOUSE, F.LAYOUT, NEW HORIZEN, PART OF ANGWA RAHMA, ACHIDA HOUSE	20

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
11	A	132KV MINNA TS_33KV ZARUMAI FDR_ZARUMAI_11KV TYPE B	ZARUMAI	PART OF 132 AND GRA QUARTERS	20
12	A	132KV MINNA TS_33KV ZARUMAI FDR_ZARUMAI_FD4	ZARUMAI	AZHARA HOTEL	20
13	A	132KV SULEJA TS_33KV ABUJA STEEL FDR_PL_PL	SULEJA	ABUJA STEEL COMPLEX	20
14	A	132KV SULEJA TS_33KV FIELDBASE FDR_FIELDBASE_SULEJA SMART FDR	SULEJA	GLOBAL BLOCK INDUSTRY, AHMIS, U.I DANDADA,MTN MAST, OPARA S/S, BLESSED IKD	20
15	A	132KV SULEJA TS_33KV FIELDBASE FDR_PL_PL	SULEJA	UD DANDADA GAS, BLOCK INDUSTRY, AHMIS & GLOBAL FILLING STATIONS, ITALIA & ABUBAKAR SS	20
16	A	132KV SULEJA TS_33KV GOODA_PLUSTECH FDR_PL_PL	SULEJA	GOODA PLUSTECH	20
17	A	132KV SULEJA TS_33KV INDUSTRIAL FDR_PL_PL	SULEJA	SULEJA INDUSTRIAL.	20
18	A	132KV SULEJA TS_33KV SULEJA FDR_PL_PL	SULEJA	NEW GAURAKA, APC QUARTERS, WINNERS VILLAGE, STANEL OIL, ENYO FILLING STATION, LPU FILLING STATION, SABUJABIA	20
19	B	132KV BIDA TS_33KV DOKO FDR_PL_PL	DOKO	DOKO, KATGHA, BARO, ZAGO, GBABA, EMI RANI, BUSSU	16
20	B	132KV BIDA TS_T3_TS_TOWN FDR	BIDA	EMIR PALACE, AEDC OFFICE, BANKS, SECRETERIAT	16
21	B	132KV BIDA TS_T4_TS_GRA_FDR	BIDA	GRA, SAFARA HOTEL,GENERAL HOSPITAL,AEDC OFFICE	16
22	B	132KV MINNA TS_33KV LAPAI FDR_PL_PL	LAPAI	TAKUTI VILLAGE, TUNGA MALLAM, IBB UNIVERSITY AND GENERAL HOSPITAL LAPAI TOWN.	16
23	B	132KV MINNA TS_33KV MAIKUNKELE FDR_MAIKUNKELE_MAIKUNKELE	MAIKUNKELE	MAIKUNKELE TOWN JUNIOR QUAUTERS AND SENIOR QUARTERS.	16
24	B	132KV MINNA TS_33KV MAIKUNKELE FDR_MAIKUNKELE_TUDUN FULANI	MAIKUNKELE	TUDUN FULANI, BOSSO LOWCOST, OKADA ROAD AND PART OF LONDON STREET.	16
25	B	132KV MINNA TS_33KV MAIKUNKELE FDR_PL_PL	MAIKUNKELE	POLICE SEC.SCHL,ABBAS FOOD COMPANY, SUPREME P/WATER AND AZMAN FARM.	16
26	B	132KV MINNA TS_33KV POWER HOUSE FDR_POWERHOUSE_MAITUMBI	MINNA	DAVID MARK RD, UK BELLO, MOPO BARRACKS, MAITUMBI AND FM RADIO STATION.	16
27	B	132KV MINNA TS_33KV ZARUMAI FDR_ZARUMAI_HAJJ CAMP	ZARUMAI	HAJJ CAMP, TAYI, BOSSO TOWN	16
28	B	132KV MINNA TS_T4_TS_SHIRORO	MINNA	SHIRORO HOTEL, SHIRORO AREA, TUNGA, CUSTOM BARRACK, PHONIX HOTEL, HADRO HOTEL	16
29	B	132KV OKENE TS_33KV IKARE FDR_PL_PL	IKARE	ORO LAY OUT, OKENNGWEN,ADAVI,IHIMA, OGALE,ADUGE.	16
30	B	132KV SHIRORO TS_33KV GWADA FDR_PL_PL	IKARE	GWADA AND ENVIRONS	16
31	B	132KV SULEJA TS_33KV JERE FDR_PL_PL	JERE	TOTAL MARBLES,AIRY GAS, D & T	16
32	B	132KV SULEJA TS_T1_TS_WATERWORKS	SULEJA	SULEJA WATER TREATMENT PLANT	16

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
33	B	132KV TEGINA TS_33KV MARIGA FDR_PL_PL	MARIGA/KAGARA	MARIGA, MASHAGU, MAKERA, MANIGI, ZANFARAWA, BEREANGI	16
34	C	132KV BIDA TS_33KV KUTIGI FDR_PL_PL	KUTIGI	KUTIGI, ENAGI, EDOKOTA, UBA, GSS KUTIGI, LOCAL GOV'T. SEC. KUDU	12
35	C	132KV BIDA TS_33KV LEMU FDR_PL_PL	LEMU	LEMU, LOCAL GOV'T. SECT,	12
36	C	132KV BIDA TS_33KV LEMU FDR_WUSHISHI_WUSHISHI FDR	TEGINA	WUSHISHI, UBA, SECRETERIAT, EMIR PALACE, HOSPITAL	12
37	C	132KV BIDA TS_33KV LEMU FDR_WUSHISHI_ZUNGERU FDR	TEGINA	ZUNGERU VILLAGE	12
38	C	132KV BIDA TS_33KV NEW AGAIE FDR_PL_PL	AGAIE	AGAIE TOWN, OLD GRA, NEW GRA, OLD UNION BANK, MARKET, EMIR PALACE, GENERAL HOSPITAL AND PRISON SERVICE.	12
39	C	132KV BIDA TS_T3_BIDA_ARMY BARRACK	BIDA	ARMY BARRACK, LOWCOST, MASAGA, RESEARCH INSTITUTE, VILLAGES, GENERAL HOSPITAL	12
40	C	132KV KONTAGORA TS_33KV TOWN FDR_KONTAGORA_AY BARRACKS	KONTAGORA	ARMY BARRACK, DADIN KOWA, SAFARA PLASTIC, BANKS, HOTELS	12
41	C	132KV KONTAGORA TS_33KV TOWN FDR_KONTAGORA_GOJE	KONTAGORA	NASARAWA, GOJE PURE WATER, FCE,	12
42	C	132KV KONTAGORA TS_33KV TOWN FDR_KONTAGORA_GRA	KONTAGORA	GRA, SAFARA HOTEL, GENERAL HOSPITAL, AEDC OFFICE	12
43	C	132KV KONTAGORA TS_33KV TOWN FDR_KONTAGORA_TOWNSHIP	KONTAGORA	EMIR PALACE, AEDC OFFICE, BANKS, SECRETERIAT	12
44	C	132KV MINNA TS_33KV KATAREGI FDR_PL_PL	KATAAREGI	TALBA HOUSING ESTATE, ABDULSALAM FARM, SABON DAGA AND KATAREGI TOWN	12
45	C	132KV MINNA TS_33KV LAPAI FDR_PAIKO_PAIKO FD	PAIKO	PAIKO TOWN, NYSC CAMP AND PAGO VILLAGE	12
46	C	132KV MINNA TS_33KV MAIKUNKELE FDR_MAIKUNKELE_AIRPORT	MAIKUNKELE	AIRFORCE BASE AND AIRPORT	12
47	C	132KV MINNA TS_33KV POWER HOUSE FDR_POWERHOUSE_BOSSO ROAD	MINNA	MOBILE ROUNDABOUT, OBSANJO COMPLEX, CENTRAL MOSQUE, KUTA ROAD AND STADIUM ROAD.	12
48	C	132KV MINNA TS_33KV POWER HOUSE FDR_POWERHOUSE_PIGGERY	MINNA	POLICE BARRACKS, RAILWAY STATION, MECHANIC VILLAGE AND KETARE GWARI.	12
49	C	132KV MINNA TS_33KV POWER HOUSE FDR_POWERHOUSE_TUNGA	MINNA	TUNGA MARKET, TOP MEDICAL, ALOVERA HOTEL, NSTV, M.I WUSHISHI ESTATE, PHONICS HOTEL AND ABDULSALAM GARAGE.	12
50	C	132KV MINNA TS_33KV ZARUMAI FDR_ZARUMAI_DUTSEN KURA	ZARUMAI	DUTSEN KURA GWARI, DUTSEN KURA HAUSA, LONDON STREET,	12

S/N	BAND	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
51	C	132KV MINNA TS_33KV ZARUMAI FDR_ZARUMAI_GRA	ZARUMAI	AL-HASSAN COMPANY, AL-KHUSARA BOTTLE WATER COMPANY, FM RADIO, RADIO NIGER, EDUSOKO UNIVERSITY AND ALHAJI YABAGI RICE MILL	12
52	C	132KV MINNA TS_T4_TS_CHANCHAGA	MINNA	CHANCHAGA, NNPC STATION, BRIATHER SCH, SCIENCE EQUIPMENT, FGC, TUNGA GORO	12
53	C	132KV MINNA TS_T4_TS_PARLIAMENTARY	MINNA	SOJE, KPAKUNGU, LIMAWA, DARULSALAM, BARIKIN SALE, JFLA CAILS,	12
54	C	132KV SULEJA TS_33KV JIWA FDR_MADALLA_MADALLA/DAKWA	MADALLA	MADALLA AND PART OF DAKWA	12
55	D	132KV BIDA TS_33KV DOKO FDR_AP POLY_BANGBARA FDR	DOKO	BANGBARA AREA , BIDA	8
56	D	132KV BIDA TS_33KV DOKO FDR_AP POLY_BANYAGI FDR	DOKO	BANYAGI AREA , BIDA	8
57	D	132KV BIDA TS_33KV NEW AGAIE FDR_AGAIE_AGAIE TOWN	AGAIE	AGAIE TOWN, OLD GRA, NEW GRA, OLD UNION BANK, MARKET, EMIR PALACE, GENERAL HOSPITAL AND PRISON SERVICE.	8
58	D	132KV BIDA TS_33KV NEW AGAIE FDR_AGAIE_NAMI	AGAIE	KUSOGBOGI, SHABAYISA, EVUNTAGI, GBOKU, MAAGBO, JIPO, MASHINO TAKO, NOWEYEGI, ESAGI, EKPAGI, NDAMAZA, NAMI	8
59	D	132KV SULEJA TS_33KV FIELDBASE FDR_FIELDBASE_SULEIMAN BARAU	SULEJA	SULEMAN BARAU STREET, UBA, ACCESS BANK, FIDELITY BANK KWAMBA AND ENVIRONS.	8
60	D	132KV SULEJA TS_33KV JERE FDR_DIKKO_NASARA FDR	SABON WUSE	SABON WUSE, DIKKO AND ENVIRONS	8
61	D	132KV SULEJA TS_33KV SULEJA FDR_S3_GWAZUNU CHACHI	SULEJA	MADALLA TOWN, ZUBA ANAGADA AND ENVIRONS.	8
62	D	132KV SULEJA TS_33KV SULEJA FDR_S3_HASSANDALATU	SULEJA	HASSAN DALLATU ROAD AND ENVIRONS.	8
63	D	132KV SULEJA TS_33KV SULEJA FDR_S3_RAFINSENYI	SULEJA	PALOSA, RAFIN SANYI, KWAKWANSHE, KWATA, PDP QTR AND CHAZA	8
64	D	132KV SULEJA TS_T1_TS_DIKKO	SULEJA	DIKKO TOWN AND ENVIRONS	8
65	D	132KV SULEJA TS_T1_TS_GAURAKA	SULEJA	GAURAKA TOWN AND ENVIRONMENT.	8
66	D	132KV SULEJA TS_T1_TS_MINNA ROAD	SULEJA	HAYI, NASSARAWA IKU, SECOND GATE AND ENVIRONS	8
67	D	132KV SULEJA TS_T1_TS_NNPC	SULEJA	NNPC DEPOT AND ENVIRONMENT.	8
68	E	132KV BIDA TS_33KV AGAIE FDR_PL_PL	AGAIE	DOKO BOKUN, LAUGBA GOSHIGI, LAFIYAGI ESSA, AMGULU, MANSANTALI	4